

OCOTILLO WATER CONSERVATION DISTRICT  
**RIDER NO. 01**  
**Distributed Generation — Residential / General Service**

**REVISION NO.: 0**

**EFFECTIVE: 08/01/2023**

Applicability

Program applies to Customer Owned Distributed Generation ("DG") Systems that are distributed Solar Photovoltaic Generation Systems ("PV System") with a DC electrical peak capability of no more than 125% of Customer load and which are located on the Customer premises. Limited to Customers served by OWCD located within OWCD's distribution system, who purchase power and energy provided by OWCD, and whose generation systems are qualified to deliver power and energy back to OWCD. All Distributed Generation ("DG") Systems coupled with or without energy storage have met the electrical criteria for connection to the OWCD distribution system.

An "Application for Operation of Customer Owned Distributed Generation" with the Customer shall be required for service under this rider.

Distributed Generation Interconnections may require a System Engineering Analysis, the cost of which will be borne by the Customer. An initial System Engineering Analysis Fee of **\$500 (five hundred dollars)** will be required to begin the study. Any additional analysis costs will be billed to the Customer in advance and any unused amounts will be returned upon completion of the analysis.

Prior to receiving service under this Rider, the customer will be required to sign the OWCD "Agreement for Interconnection of Customer Owned Distributed Generation".

Service under this schedule is in accordance with the terms of OWCD's Electric Service Guidelines, including any amendments.

Conditions

1. A Customer shall not interconnect or cause Interconnection of a Generating Facility to the Distribution System without first executing an Interconnection Agreement with OWCD.
2. OWCD shall sell any capacity and energy that is required by the customer who owns Distributed Generation to that customer. The customer shall be billed under the applicable residential, general service schedule.
3. Excess Generation — OWCD does not provide compensation for excess generation supplied by the Customer back to OWCD. It is the Customer's responsibility to properly size the distributed generation.
4. Minimum Monthly Bill — the Basic Service charge per the applicable rate tariff, plus any applicable taxes shall be paid by Customer, regardless of the amount of power and energy generated by the Customer Owned Distributed Generation System .
5. Customers installing a PV System remain subject to all future rate or policy changes as may be approved by the Board of Directors.

6. The Customer or the Customer's Contractor must contact the District for the "Interconnection Agreement Contract". This agreement must be signed by the Customer and returned to OWCD at the office. A digitally signed Interconnection Agreement is not acceptable.
7. Per the Interconnection Agreement, OWCD will need drawings of the PV System to be installed. The connection for the PV System will need to be placed on the load side of the main breaker of the service panel.
8. The PV System must have a permit from either the Maricopa County or the City of Chandler depending on location. Per the Residential Interconnection Agreement, the permit must be acquired prior to the District's inspection and approval of the system.
9. In no case may a customer-owned PV System be connected to OWCD's distribution system prior to the OWCD's inspection and approval. Failure to obtain the necessary permits and the OWCD's inspection and approval prior to bringing a Customer-owned PV System online will result in the immediate disconnection of the Customer and may subject the Customer to damages.
10. Distributed Generation Fixed Cost Recovery (DGFCR) —A monthly surcharge may be applied based on the nameplate kW-DC power rating of the distributed generation facility to recover the OWCD's lost fixed costs. The current DGFCR is set at \$0.00/kw-mo.
11. Basic Service Charge - PV Systems require the use of multiple registers; therefore, the minimum bill/basic service charge will be \$33/meter/month.
12. The Customer shall pay OWCD for interconnection costs prior to commencement of service under this rider. Interconnection costs may include but are not limited to reasonable costs of connection, switching, relaying, metering, safety provisions, engineering studies and administrative costs incurred by OWCD directly related to the installation of the physical facilities necessary to permit interconnected operations. An estimate of these costs will be provided to the Customer following their completed "Application for Operation of Customer Owned Distributed Generation".
13. The Customer is required to provide a meter socket for any additional meters. Typically, a meter is required for incoming service from OWCD, and a meter is required for generated power from the PV System. At the discretion of OWCD, if a single bi-directional meter is available that can record load and generation separately, a single meter may be used.

#### Environmental / Renewable Energy Credits

Title to and ownership of any and all environmental credits associated with a Customer Owned Distributed Generation System shall pass from Customer to OWCD upon initiation of service and OWCD shall maintain title to and ownership of all such environmental/renewable energy credits, benefits, emissions reductions, offsets and allowances, howsoever entitled, attributable to the generation of energy from the DG System. The calculation, use and retirement of any and all environmental / renewable credits shall be in the sole and exclusive discretion of OWCD.

**DG Owner / Operator Initials:** \_\_\_\_\_